

Kuwait

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	FE	FF	FG	FH	FI	FJ	FK	FL	FM	FN	FO	FP	FQ	FR	FS	FT	FU	FW	FX	FY	FZ	GA	GB	GC	GD	GE	GF	GG	GH	GI	GJ	GK	GL											
1	Entity emissions from combustion, venting, flaring, and fugitive methane																																											
2	Richard Heede Climate Accountability Institute 25-Jan-20																																											
3	Kuwait Petroleum Co.																																											
4																																												
5																																												
6																																												
7																																												
8																																												
9																																												
10	2000s										2010s										Cumulative																							
11	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	MtCO2e	(except where noted)	Entity emissions		Cumulative		Cumulative		Cumulative																		
12																		V (V = verified)																										
13	318	289	260	293	315	273	275	339	373	347	389	388	388	367	371																													
14	18	23	23	23	24	22	22	26	29	31	28	32	33	32	33																													
15	336	312	283	316	338	294	297	365	402	378	417	419	420	399	404					Entity CO2 emissions		Cumulative		Cumulative		Cumulative		Cumulative																
16																				12,283	MtCO2	linked	11,157	MtCO2e	to 2015	11,545	MtCO2e	to 2016	11,912	MtCO2e	to 2017	12,283	MtCO2e	to 2018										
17																				756	MtCO2	linked	658	MtCO2e		690	MtCO2e		723	MtCO2e		756	MtCO2e											
18																				-	MtCO2	linked	-	MtCO2e		-	MtCO2e		-	MtCO2e		-	MtCO2e											
19																				13,039	V	sum	11,815	MtCO2e		12,235	MtCO2e		12,634	MtCO2e		13,039	MtCO2e											
20	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1			47	Oil & NGLs	calculated	3.83	kg CO2/tCO2	to 2015	43	Oil & NGLs	calculated	44	kg CO2/tCO2	to 2016	46	Oil & NGLs	calculated	47	kg CO2/tCO2	to 2017							
21	5	5	4	5	5	4	4	5	6	6	6	6	6	6	6	6	6			196	Natural Gas	calculated	15.94	kg CO2/tCO2		178	Natural Gas	calculated	184	kg CO2/tCO2		190	Natural Gas	calculated	196	kg CO2/tCO2								
22	1	1	1	1	1	1	1	1	2	2	2	2	2	2	2	2	2			43	Coal	calculated	57.26	kg CO2/tCO2		38	Coal	calculated	40	kg CO2/tCO2		41	Coal	calculated	43	kg CO2/tCO2								
23	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1			22	Combustion total	calculated	28.53	kg CO2/tCO2		19	Combustion total	calculated	20	kg CO2/tCO2		21	Combustion total	calculated	22	kg CO2/tCO2								
24	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			1	Natural Gas: Venting	calculated	1.74	kg CO2/tCO2		1	Natural Gas: Venting	calculated	1	kg CO2/tCO2		1	Natural Gas: Venting	calculated	1	kg CO2/tCO2								
25	8	8	7	8	8	7	7	9	10	10	10	10	10	11	10	10			309	Venting & Flaring total	sum	278	kg CO2/tCO2		289	Venting & Flaring total	sum	299	kg CO2/tCO2		309	Venting & Flaring total	sum	309	kg CO2/tCO2									
26																				-	Cement	linked																						
27																				13,348	Total CO2 emissions	MtCO2	sum	12,093	MtCO2e		12,524	MtCO2e		12,933	MtCO2e		13,348	MtCO2e		13,348	MtCO2e							
28																																												
29	344	320	290	323	347	301	305	374	412	388	427	430	431	409	415						24	Methane: Oil & NGLs	calculated	1.92	kg CH4/tCO2		21	Methane: Oil & NGLs	calculated	22	kg CH4/tCO2		23	Methane: Oil & NGLs	calculated	24	kg CH4/tCO2							
30																				7	Methane: Natural Gas	calculated	9.88	kg CH4/tCO2		6	Methane: Natural Gas	calculated	7	kg CH4/tCO2		7	Methane: Natural Gas	calculated	7	kg CH4/tCO2								
31																				31	Methane: Coal	calculated	4.03	kg CH4/tCO2		-	Methane: Coal	calculated	-	kg CH4/tCO2		-	Methane: Coal	calculated	-	kg CH4/tCO2								
32																					Total methane emissions	MtCH4	sum	28	Total methane emissions	MtCH4		29	Total methane emissions	MtCH4		30	Total methane emissions	MtCH4		31	Total methane emissions	MtCH4						
33	1	1	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1			662	Methane: Oil & NGLs	calculated	28	GWP		601	Methane: Oil & NGLs	calculated	622	GWP		642	Methane: Oil & NGLs	calculated	662	GWP								
34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			209	Methane: Natural Gas	calculated	28			182	Methane: Natural Gas	calculated	191				200	Methane: Natural Gas	calculated	209								
35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	Methane: Coal	calculated	28			-	Methane: Coal	calculated	-				-	Methane: Coal	calculated	-								
36	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1			871	Total methane emissions	MtCO2e	sum (per IPCC SAR)	783	Total methane emissions	MtCO2e		813	Total methane emissions	MtCO2e		841	Total methane emissions	MtCO2e		871	Total methane emissions	MtCO2e						
37																				14,218	V	Total attributed emissions	MtCO2e	sum	12,876	Total attributed emissions	MtCO2e		13,337	V	Total attributed emissions	MtCO2e		13,774	V	Total attributed emissions	MtCO2e		14,218	V	Total attributed emissions	MtCO2e		
38																					1,612,851	CDIAC CO2 emissions	MtCO2		1,505,476	CDIAC CO2 emissions	MtCO2		1,540,727	CDIAC CO2 emissions	MtCO2		1,576,408	CDIAC CO2 emissions	MtCO2		1,612,851	CDIAC CO2 emissions	MtCO2					
39	17	16	14	16	17	15	15	18	20	19	21	21	21	20	20					440,166	Oil, Natural Gas, Coal, Flaring, & Cement	Mt Carbon		0.83%	Entity percent of total CO2 emissions	Percent		0.80%	Entity percent of total CO2 emissions	Percent		0.81%	Entity percent of total CO2 emissions	Percent		0.82%	Entity percent of total CO2 emissions	Percent		0.83%	Entity percent of total CO2 emissions	Percent		
40	5	6	6	6	7	6	6	7	8	9	8	9	9	9	9																													
41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-																											
42	22	22	20	22	24	21	21	25	28	27	29	30	30	29	29																													
43																																												
44																																												
45	366	342	311	345	370	322	326	399	441	415	456	460	461	438	444</																													

Cell: FY48**Comment:** Rick Heede:

CAI compares entity emissions to the CDIAC / Global Carbon Project (www.globalcarbonproject.org) annual estimate of carbon dioxidee emissions from fossil fuels and cement production. The CAI Carbon Majors methodology is based on the CDIAC methodology; see: Heede, Richard (2019) Carbon Majors: Accounting for carbon and methane emissions 1854-2010 Methods & Results Report, ISBN 978-3-659-57841-0, OmniScriptum, Riga, 148 pp.

Reference of the full global carbon budget 2019: Pierre Friedlingstein, Matthew W. Jones, Michael O'Sullivan, Robbie M. Andrew, Judith Hauck, Glen P. Peters, Wouter Peters, Julia Pongratz, Stephen Sitch, Corinne Le Quéré, Dorothee C. E. Bakker, Josep G. Canadell, Philippe Ciais, Rob Jackson, Peter Anthoni, Leticia Barbero, Ana Bastos, Vladislav Bastrikov, Meike Becker, Laurent Bopp, Erik Buitenhuis, Naveen Chandra, Frédéric Chevallier, Louise P. Chini, Kim I. Currie, Richard A. Feely, Marion Gehlen, Dennis Gilfillan, Thanos Gkritzalis, Daniel S. Goll, Nicolas Gruber, Sören Gutkunst, Ian Harris, Vanessa Haverd, Richard A. Houghton, George Hurtt, Tatiana Ilyina, Atul K. Jain, Emilie Joetzjer, Jed O. Kaplan, Etsushi Kato, Kees Klein Goldewijk, Jan Ivar Korsbakken, Peter Landschützer, Siv K. Lauvset, Nathalie Lefèvre, Andrew Lenton, Sebastian Lienert, Danica Lombardozzi, Gregg Marland, Patrick C. McGuire, Joe R. Melton, Nicolas Metzl, David R. Munro, Julia E. M. S. Nabel, Shin-Ichiro Nakaoaka, Craig Neill, Abdirahman M. Omar, Tsuneo Ono, Anna Peregon, Denis Pierrot, Benjamin Poulet, Gregor Rehder, Laure Resplandy, Eddy Robertson, Christian Rödenbeck, Roland Séférian, Jörg Schwinger, Naomi Smith, Pieter P. Tans, Hanqin Tian, Bronte Tilbrook, Francesco N Tubiello, Guido R. van der Werf, Andrew J. Wilshire, Sonke Zaehele. Global Carbon Budget 2019, Earth Syst. Sci. Data, 2019. <https://doi.org/10.5194/essd-11-1783-2019>

Cell: FY54**Comment:** Rick Heede:

This study's total fugitive and vented methane from oil and natural gas systems and coal mining are summed here and compared to CDIAC's estimate for 1860 to 1969 (Stern & Kaufmann, 1998). CAI uses revised data rom EDGAR for 1970-2015, with extrapolation by CAI for 2016-2018 (based on growth of emissions from oil, gas, and coal production).There is a non-linearity at 1969/1970 btw datasets.

Methane emissions may be revised if a more comprehensive and integrated dataset becomes available.

Furthermore, the Stern & Kaufman does not estimate methane emissions from oil (only gas-related CH4). The most recent EDGAR Nov19 datasets aggregate methane emissions from the Oil & Gas sector. CAI disaggregates methane from oil and methane from gas on the basis of an earlier EDGAR dataset 1970-2008 that reports CH4 from oil and gas separately. CAI uses this average allocation of ~69% from gas and ~30.5% from oil to estimate methane emissions from both sectors. This, given the fluctuations of methane emissions --the proportion from natural gas increases over time (from 50% in 1970 to 76% in 2008)-- this disaggregation is only approximate.

Stern, David I., & Robert K. Kaufmann (1998) "Annual Estimates of Global Anthropogenic Methane Emissions: 1860-1994," in Trends Online: A Compendium of Data on Global Change, Carbon Dioxide Information Analysis Center, Oak Ridge National Lab., U.S. DOE, Oak Ridge, Tenn., U.S.A. <http://cdiac.ornl.gov/trends/meth/ch4.htm#flaring>

Crippa, M., G. Oreggioni, D. Guizzardi, M. Muntean, E. Schaaf, E. Lo Vullo, E. Solazzo, F. Monforti-Ferrario, J.G.J. Olivier, & E. Vignati (2019) Fossil CO₂ and GHG emissions of all world countries - 2019 Report, Publications Office of the European Union, Luxembourg. ISBN 978-92-76-11100-9. https://edgar.jrc.ec.europa.eu/overview.php?vP_GHG